

Austin, Texas USA Sept 19-23, 2022

Final Program

Core Analysis in Carbon Geosequestration, Geothermal, and Nuclear-Waste Disposal

#### From the 2022 President

#### Dear Colleagues and Friends

On behalf of the Society and the Board of Directors, I am pleased to welcome you to the Society of Core Analysts (SCA) International Symposium 2022. Happy to see you back in person in Austin, TX USA after two years of online formats!

This year's symposium theme is "Augment Core Analysis to Embrace Energy Transition". The world is changing rapidly and we are in the middle of important debates about energy security, energy transition and climate change. As the world changes, so do applications for SCAL. It can be stated that oil and gas will continue to play a major role as energy sources. However, there is consensus that emissions from fossil fuels must be avoided and the energetic geological potential must be used as sustainably as possible. This opens up great opportunities for our society to expand the SCA portfolio to include alternative energies and climate protection. Even if topics such as geological carbon and hydrogen storage and the use of geothermal energy have been subject for several years, we are making them explicit with this year's symposium – let's move on to the future!

Organizing an SCA symposium takes a lot of effort and requires passionate people. I would like to thank everyone who actively participated in the organization to make this symposium possible. The backbone of the symposium is the VP Technology, JinHong Chen, and his Technical Committee, who are responsible for all aspects of the technical program. JinHong and his team put together an excellent program with the high technical standard that we are used to from SCA. VP Arrangement, Tracie Walker organized the venue and the social program of the symposium. In this way, she takes care that everything runs smoothly, of our well-being and that we can enjoy the meeting – she is the key person. Last but not least, I would like to thank Melanie Young, our SCA Executive Director, for her invaluable support in all matters – Thank you all!

I am sure that we will have an excellent conference with interesting presentations, fruitful technical discussions and - finally again - lots of socializing and that we will move forward as a community. I look forward to seeing you in Austin!

Holger Ott

**SCA President** 

## From the 2022 VP Arrangements

Howdy and Welcome Ya'll!

On behalf of the Organizing Committee, I would like to welcome the attendees of the 2022 SCA Annual Symposium in Lakeway Texas. We hope that you will enjoy the beautiful setting here in the Texas Hill Country with the incredible views of Lake Travis. Welcome to this year's Symposium and we hope each of you enjoy our Symposium theme "Augment Core Analysis to Embrace Energy Transition".

During our conference, in the heart of the Hill Country, you will hopefully discover and enjoy the beauty and charm of the area and the city of Austin with all the many different aspects.

Austin, Texas is geographically and politically the center of the Lone Star State. Austin residents are made up of a diverse group of individuals, including musicians, politicians, university professors, students, and so on. The city is home to enough large sites of major technology corporations to have earned it the nickname "Silicon Hills." The slogan that many residents have picked up is Keep Austin Weird. The slogan is also used for a campaign to preserve smaller local businesses and resist excessive commercialization.

Austin, Texas is known for being the "Live Music Capital of the World" and is home to more than 100 live music venues. Austin is home to the Limits Music festival (ACL) which features 130 bands in over 3 days. Austin is not only known for their music, but is also known for the Texas Longhorns.

This gorgeous city averages around 300 days of sunshine a year. All that sunshine can be enjoyed through various outdoor activities and attractions. Austin has it all, whether you enjoy biking, hiking, mountain climbing, fishing, swimming, or boating.

Our young professionals' event will be spent right here on Lake Travis as we venture out onto the Lake on a "Party Boat". Individuals joining in on this fun adventure will have an opportunity to see some beautiful outcrops while enjoying the "cool" evening air and hopefully everyone gets an opportunity to see our gorgeous Hill Country fireflies.

We will discover more of the Texas Hill Country when we visit Hamilton Poole and Reimer's Ranch to learn more about the geology of the area with the traditional Friday field trip, led by the Bureau of Economic Geology.

With a large variety of vendors, technical veterans, industry leaders, and rising young professionals, the SCA meeting is a great opportunity for professional interaction, to share ideas, innovations, knowledge, best practices, products, and services. In the exhibition halls the vendors showcase their latest technical innovations and offerings in equipment and services.

I would like to thank the sponsors and vendors for their support, the authors and technical committee of the SCA for their dedication to make the SCA a passionate conference, and a

thank you for all the volunteers who helped in the organization. A very special thanks Melanie Young who is the backbone of this organization.	s to
Welcome Ya'll!	
Tracie Walker,	
VP Arrangement	

## From the 2022 VP Technology

Dear Colleagues and Friends,

Welcome to the 2022 SCA International Symposium in Austin, Texas!

The theme of the 35<sup>th</sup> symposium is "Augment core analysis to embrace energy transition". People working in the energy and related sectors are facing a critical challenge as the world increasingly transitions towards clean energy. SCA, with our special expertise, can embrace the challenge and contribute to the transition. In consideration of this, I have invited four experts to give an opening workshop "Core Analysis in Carbon Geosequestration, Geothermal, and Nuclear-Waste Disposal". I would like to thank the four final presenters: Martin J. Blunt, Jon Burger, Igor Faoro, and Garrard Rodney. I am sure these presentations will be interesting and informative to all attendees.

The 2022 SCA technical program include 32 oral presentations in 11 sessions and 31 posters in two sessions. There are 46 manuscripts and 17 abstracts accepted from the 94 submitted abstracts.

Although I have attended the SCA multiple times and have organized other conference as chairperson, I was pleasantly surprised by the dedication, time, and efforts of the authors and technical committee to improve the manuscript quality. Quite a few manuscripts went through multiple rounds of review and revision. I would like to thank all the authors and the Technical Committee who represent the best of our society and are responsible for the high technical standard of this symposium.

My special thanks to Melanie Young, our SCA Executive Director, for her invaluable support in all matters and for her patience with my frequent impromptu phone calls.

Finally, I am looking forward to seeing you all in Austin, Texas for a successful gathering and technical communication after a two-year break!

JinHong Chen
SCA VP of Technology

#### **Current SCA Board**

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Society of Core Analysts

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#### **2022** Technical Committee

The SCA Technical Committee is the backbone of the Society of Core Analysts. Its members rank and evaluate the submitted abstracts and the technical quality of the manuscripts. In the review of each individual manuscript and in-depth discussions with the authors, many hours are spent until a manuscript is accepted. In many cases, the interaction between authors and TC members leads to a higher quality of individual manuscripts. As a result, the annual SCA symposia are packed with high-quality presentations. For this, sincere acknowledgement go to this year's Technical Committee members:

Adam Moss

Benjamin Nicot Olga Vizika

Bo Gao Patrick Egermann

Carl Fredrik Berg Rudolf Held

Carl Sondergeld Ryan Armstrong

Cyril CAUBIT Shannon Eichmann

David Potter Stacey Althaus

Einar Ebeltoft Stephanie Perry

Eric Withjack Stefano Pruno

Fabrice Pairoys Steffen Berg

Harry Xie Subhash Ayirala

Hassan Mahani Will Richardson

Hendrik Rohler

Holger Ott

Issa Abu Shiekah

Jim Funk

James Howard

John Mills

Jos Maas

Kory Holmes

Matthias Halisch

Mike Dick

# Technical Achievement Darcy Award Recipient James Howard

James J. Howard spent much of his 40+ year career in the laboratory making measurements on a wide range of geological and petrophysical properties on reservoir rocks. He has co-authored 80+ relevant papers that cover a wide range of topics in core analysis and has several patents. He has B.S. and Ph.D. degrees in the geosciences, with his graduate work focused on geochemistry and clay mineralogy. Much of his career was in the oil and gas industry, with several short interludes at academic institutions along the way, and has ended up as an advisor to a software company involved with the digital rock world. His work has included the early development of NMR interpretation based on multi-exponential distributions, in-situ monitoring of multiphase flow experiments with NMR and then MRI, wettability characterization, high resolution imaging of rocks that included mineral mapping from SEM images, the CO2-CH4 exchange process in natural gas hydrates and a range of measurements on very low permeability rocks at reservoir conditions. He



is most proud of the accomplishments of the dozens of students and young professionals who have worked in his labs over the years.

He has belonged to a wide range of technical societies throughout his career, with the SCA being his favorite since he first heard about it in the late 1980s. He has served on the SCA Technical Review committee for a number of years. Several of his 19 co-authored SCA papers were selected as "Best of SCA" and published in Petrophysics.

# The Venue

The hotel is a beautiful setting for our conference and is admittedly a bit spread out. Below is a map of the facility and a listing of where you can find important meeting spaces. All coffee breaks will take place in the Exhibition Hall. There will also be signs throughout the Hotel to help guide you to your destination and volunteers to show you the way!





Presentations in Rio Grande Ballroom = A

Exhibitions/Coffee Breaks in Vistas Ballroom = D

Lunch in Colorado Ballroom = I

Young Professional Event at the Marina = M

## Golf – Sunday 18th, 8:00 a.m. – 2:30 p.m.

Course Name: The Hills of Lakeway, Live Oak Course

Prizes
1st, 2nd, and 3rd Place
Closest to the Pin
Long Drive

Format will be individual Gross Scoring....no need to provide a handicap.

Tee Time: 9:00 am. With 8-minute intervals between foursomes.

Cap at 16 players

## Short Courses – Monday 26th, 8:50 a.m. – 12:30 p.m.

**Short Workshop: Core Analysis in Carbon Geosequestration, Geothermal, and Nuclear-Waste Disposal** 

A special thanks to the presenters who helped put this short workshop together; Martin Blunt, Jon Burger, Igor Faoro and Garrard Rodney.

Coffee and tea will be available during breaks. Lunch will be provided to attendees.

Short Course is Kindly Sponsored by:

#### Opening Reception – Monday 19th, 5:30p.m. -8:30 p.m.

The Opening "Icebreaker" Reception will be held in the Sunset Room. Snacks and drinks will be served to foster a relaxed atmosphere to meet and greet both old and new colleagues.

Dress Code: Business casual

# Technical Sessions – Monday 19th, Tuesday 20th, Wednesday 21st and Thursday 22nd, 8:15 a.m. - 5 p.m.

(With the exception for start at 1:30 p.m. on Monday and end at 3:30 p.m. on Thursday).

Oral presentations: The Symposium will offer 32 oral presentations, 25 minute presentations followed by 5 minutes for discussion.

Poster sessions: The symposium will offer 31 posters, distributed in two poster sessions. Tuesday (Poster session Odd) and Wednesday (Poster Session Even).

#### Young Professionals Event – Tuesday 20th, 6:00-9:00 p.m.

#### **Lakeway Marina – Party Boat Tour**

Lakeway Marina 6:00 – Easy 2 minute walk to the marina from the hotel

Party Boat – 3 Hour Tour

Cook Out – Hot Dogs, Hamburgers, Vegan Burgers – Assorted Chips, etc.

Drinks - Beer, Whiteclaws, Canned Sodas, Water



Kindly Sponsored by: Shell

#### Awards Gala Dinner – Wednesday 21st, 6:30 - 9:30 pm

The gala dinner will be held at the Star Hill Ranch, located at 15000 Hamilton Pool Rd. Austin, TX 78738. Buses will be picking everyone up at the Hotel at 6pm for transportation to the event. We will enjoy some great BBQ and Whiskey from the region.

Dress code: (Super Casual) Casual dress code or go all out Cowboy and Cowgirl Style. The evenings may still be warm in Texas and the venue may be a bit dusty so dress comfortably.

Gala Dinner is Kindly Sponsored by:

#### Optional Field Trip - Friday Sept 23rd, 9:00 a.m.- 3:15 p.m.

#### Optional Friday Field Trip - Hamilton Pool Preserve and Reimers Ranch

Leave Lakeway at 9:00 am on Friday, September 23rd

- Transportation and lunch provided.
- Hamilton Pool: 9:45 to 11:00 am
- Reimers Ranch 11:30 am
- Lunch and Safety Briefing
- Geological Tour Outcrops 12:30 2:30 pm
- Arrive Back at Lakeway Hotel 3:15 pm

Note: Reimers ranch cores will be at the SCA conference for viewing throughout the week.

Trip Leaders: Charlie Kerans, Brian Hunt, Charlotte Sullivan, and Toti Larsen.

#### **Publication of Proceedings**

The proceedings are prepared in USB format and will be given at the Symposium to all registered participants. Additional USBs may be ordered the SCA web site:

www.SCAweb.org

The SCA has decided to no longer carry printed copies of the proceedings.

#### **Exhibition Hours**

Monday: 8:00 a.m. – 5:00 p.m.	*Exhibition Build-up starts at 8am
Tuesday: 8:15 a.m. – 5:00 p.m.	
Wednesday: 8:15 a.m. – 5:00 p.m.	
Thursday: 8:15 a.m. – 3:30 p.m	*Exhibition Break-down can start after the afternoon break and complete by

#### **Exhibitors**

**AMETEK Chandler Engineering** – AMETEK Chandler Engineering produces the highest quality instruments and measurement systems for the Oil and Gas Industry. Our portfolio includes Quizix precision pumps used in core flooding (NEW models available!), SCAL, EOR, and other fluid delivery applications, the 6100 Formation Response (formation damage) systems, Core flood/EOR flow systems, custom core flow systems for Steady State/Unsteady State permeability measurements, and the Chandler 3000 Series PVT systems for phase behavior studies.

**Core Laboratories** – Core Laboratories is a leading provider of proprietary and patented Reservoir Description and Production Enhancement services.

Core Laboratories remains dedicated to providing the technology you need to enhance your production. We continue to develop and acquire technologies that complement our existing products and services, and we disseminate these technologies throughout our global network. Core Laboratories' reservoir optimization technologies are used to increase total recovery from existing fields. Our services enable our clients to optimize reservoir performance and maximize hydrocarbon recovery from their producing fields. Core Laboratories has taken extensive measures to ensure the services and data provided by all of our worldwide companies are of the highest quality and integrity. Our commitment to applying and developing new technologies to optimize reservoir performance is unsurpassed in the oilfield service industry. This commitment to technology and to your bottom line makes Core Laboratories, The Reservoir Optimization Company<sup>TM</sup>.

Core Specialist Services - Core Specialist Services are a consultancy that can support every type of core-based project from planning to core, through coring & wellsite, routine, SCAL, formation damage, and all kinds of specialized studies. Our strength lies not only within our internal team with 72 years of experience, but also with our extensive network of associate subject matter experts (SMEs) in a wide range of disciplines, including reservoir engineering, geomechanics, coring, well planning, and much more. If you need a core-related skill we don't have in-house, we can source it

Core Specialist Services support projects related to oil and gas, geothermal, carbon capture & storage, hydrogen storage, and radioactive waste management – principally from a core-related perspective but also with a wider scope in many cases. We can create a virtual team to support your project no matter where it is located globally.

Core Specialist Services has no bias toward a specific provider but seeks only to source the best services and solutions for our clients.

An exception is our working relationship with Craytive Technologies. We are showcasing their BaselineZ platform at this Symposium. BaselineZ is where core analysis and the subsurface meet the Metaverse. The power of the platform has many facets but includes the ability to integrate and manage all types of core and sub-surface data and imagery in the Virtual Core Shed and Virtual Data Room - from nano-CT, thin section, to the whole core, well, field, basin, or region. It maximizes the value of collaboration as team members can join virtual meetings from anywhere there is an internet connection worldwide – all appearing in the same virtual space as avatars.

At Core Specialist Services our enthusiasm for core is second to none – please do come past of booth or talk to us anytime. We endorse all and every service provider exhibiting at the SCA and will promote any service & service provider we believe provides innovative and cost-effective solutions to our mutual clients in this rapidly changing world.

**DCI Corporation** – DCI offers innovative solutions to your core testing requirements. From turnkey systems to system components we can help you with your laboratory needs. DCI designs and manufactures both custom and standard core holders, accumulators, syringe pumps, acoustic separators, core flood systems, electrical resistivity systems, rock mechanics systems and much more. Stop by our booth to see how DCI can help you make better measurements on core properties.

**Diversified Well Logging** – Diversified Well Logging, LLC. is a forward looking geological service company and leader in Surface Measurement While Drilling (SMWD) operations. In our 70 year history, we have been a leader both offshore and onshore with our conventional and unconventional surface evaluation services. Our focus has been, and always will be,

the delivery of valuable data and solutions to our clients and partners, helping drive their capital efficiency and return on investment through our innovation and expertise.

Diversified employs a competent staff of over 150 field geologists and field engineers along with experienced field and support personnel. In addition, we maintain an experienced support staff in our operations centers of Reserve, Louisiana (Gulf Coast), Pennsylvania (Northeast Office), Cannonsburgh Pennsylvania (Geo steering Center), Corpus Christi, Texas (South/Central Texas Office), Midland, Texas (West Texas Office and Geo steering Center) and Conroe, Texas (Corporate Office). Our international branches include offices in Villahermosa, Mexico and the Asia Pacific region. All operations centers follow a comprehensive quality control & Safety program.

Our classic surface logging services are enhanced by rock and gas geochemistry performed in realtime. This geochemical/chemostratigraphic data in turn allows our geo steerers to geo position each well with more accuracy and precision than by using gamma ray alone. We also deliver innovation with sample collection automation (RoboLogger™) which improves rock characterization whilst lowering HSE risk. We are now incorporating drilling data and offset well data utilizing A.I. Artificial intelligence and machine learning to generate petrophysical quality logs at lower cost and lower risk. The new deliverables improve our customer's capital efficiency and lower their finding and development costs.

**H2 Laboratories -** H2 Laboratories, a division of Green Imaging Technologies (GIT), is a rock core, NMR-based laboratory located in New Brunswick, Canada. By utilizing our long-term collaboration with Oxford Instruments, H2's team of NMR experts are able to create and develop client-specific NMR workflows with the objective to provide tangible solutions to our client's unique and ever-changing challenges.

**GeoTek** - Geotek is a group of companies specialising in the non-destructive analysis of geological cores. We supply our range of Multi-Sensor Core Logger (MSCL), hyperspectral imaging, and X-ray CT systems that use multiple geophysical and geochemical sensors to rapidly and automatically gather measurements on sediment or rock cores. The rugged nature of the equipment makes it suitable for use in either an onshore laboratory/repository environment or onboard survey and drilling vessels. Stop by our booth and discuss our dedicated core plug and core flood CT systems, and find out about our brand-new systems: BoxScan and Hyperspectral Core Imaging System integrating SpectraMap's Infrared Spectrometer technology

**Green Imaging Technologies, Inc** – Green Imaging Technologies is the industry leader in NMR rock core analysis. Our software is the backbone of the Oxford GeoSpec line of NMR Rock Core Analyzers, which are used by all major oil producers, oil service companies and the most active research institutes worldwide. Our customers have access to exclusive, patented measurements including NMR capillary pressure and quantitative saturation profiles. Our team of experts are focused on rock core analysis, and as such have developed relationships with the most respected researchers and experts in the NMR rock core analysis field. At this years' SCA we will be showcasing new applications such as our

latest work on the Oxford Instruments 10,000 PSI overburden cell. We will also be talking about how NMR can be utilized for other applications of interest, such as analyzing potential carbon storage reservoirs. Stop by the Green Imaging/Oxford Instruments booth in the exhibit hall to find out what is new in NMR rock core analysis.

**HOT Microfluidics GmbH -** HOT Microfluidics is the leading provider of turnkey microfluidic solutions & services for IOR/EOR, conformance control, hydrogen storage and CCS/CCUS. Our InspIOR® is the industry-leading reservoir-condition microfluidics technology platform – ready to target your fluidics challenges.

**Math2Market GmbH** - Math2Market develops the GeoDict software to provide a complete solution to our clients comprising software, support, project work, user training, and customized software development. The Digital Rock Physics and Digital Core Analysis (DRP-DCA) suite of GeoDict, in combination with imaging capabilities, is a purpose-built tool that enables its users to perform the entire workflow digitally and in-house with unmatched fast runtimes, handling of extremely large data sets, and low hardware requirements. Latest applications of GeoDict are the simulation of two-phase flow with consideration of the entire hysteresis cycle or the digital analysis of rocks for CO2 sequestration techniques and storage mechanisms.

**MetaRock Laboratories** - A unique, diversely skilled company, MetaRock Laboratories has been providing a range of Automated Integration Solutions, Testing Systems and Services since 1996. Our custom-designed products, built to simulate and withstand very high temperatures and pressures, service a high-value segment in the Oil & Gas, Mining, Geotechnical & Medical Industry.

While our initial drive was to be known at the forefront of the Geomechanics testing field, our strong commitment to staying ahead of the technology and innovation curve—as well as meeting clients' needs has allowed us to extend our portfolio to a wide array of technology and automation solutions.

On the strength of our cross industry experience, MetaRock Laboratories provides a wide range of consulting services in areas of Rock Mechanics and Core Analysis, Custom Software Development and Automation.

**Object Research Systems** - All things scientific imaging. Server and workstation solutions for visualization, deep learning image enhancement and automated segmetation, image analysis and numerical modeling.

Oxford Instruments – Oxford Instruments will display the renowned GeoSpec line of NMR rock core analysers, including GeoSpec12 which offers ten times greater sensitivity and 100 times faster measurements on tight rocks and low porosity samples. The GeoSpec range measures standard core parameters such as pore size distributions, BVI, FFI, porosity, and T2 cut-off on a single instrument, and can perform advanced measurements such as capillary pressure and spatially resolved T2 distributions with the exclusive use of

Green Imaging Technologies' software. We will also be available to discuss new applications such as gas isotherms, wettability and relative permeability.

**PanTerra** – PanTerra is an integrated laboratory, geosciences, and engineering consultancy serving the international energy industry for more than 30 years. Our services include conventional and special core analysis, PVT, production chemistry, Enhanced Oil Recovery, subsurface evaluation and modelling, field development, souring studies, engineering and project management services. Capitalizing on our in-house expertise, PanTerra also specializes in recruitment and secondment of subsurface professionals and additionally offers a unique blend of E&P learning customized to individual needs. For more information please visit www.panterra.nl or connect via our LinkedIn page.

Prores As— Prores is a Norwegian employee-owned corporation built on knowledge and with an ambition to bridge the gap from ideas to solutions. Prores consists of an integrated team of researchers and engineers with an extensive network offering petroleum expertise, technology, and software development. We offer high quality solutions for petroleum asset operations. All our products are developed in-house in close cooperation with our industrial partners. The latest spin-offs from Prores are WellGuard AS and WellStarter AS, where Prores remains a majority owner. WellGuard technology is a wireline logging tool for precision measurements of cement barrier integrity through multiple consecutive casings to detect debonding, micro-annuli, cracks, and fluid channels prior to P&A operations. Wellstarter HIPlog is a wireless downhole flow monitoring solution based on heat pulses released into the well stream providing the inflow profile of oil, gas, and water in producing wells. At-the-Bit Mud Loss Control is a new initiative currently being developed in Prores AS. Our Sendra software is the market leading software for experimental history matching and SCAL analysis. For more information on our solutions and services, please visit our website at www.prores.no.

Rotunda Scientific Technologies LLC - Rotunda Scientific Technologies LLC provides innovative radiation measurement and protection products to the energy industry. Our offering includes several gamma spectrum core loggers, multichannel analyzers, and a positive displacement pump manufactured for use with corrosive solvents such as brine. The GMS310 and GMS312 Gamma Spectrum Core Loggers are designed for core sample analysis (Spectral Gamma, API and Percent Concentration) in the rugged environment of the exploration site and will be available at our booth for you to evaluate. In addition to the GMS310 and GMS312, we offer many other state of the art radiation detection and protection products for use during exploration or nondestructive testing. You are invited to see these products at our booth #13 during the SCA Annual Meeting. We look forward to meeting you for the first time or seeing you again and catching up!

**Qmineral** – Qmineral is an independent material test laboratory and one of the most important mineralogy/XRD labs worldwide. We were the first lab to win the "Reynolds

cup" (aka the World Championship of quantitative mineralogy) for two consecutive times. We are specialized in the analysis of clay bearing samples and the detailed structural analysis of a rock's clay minerals.

Qmineral has just launched its new service for quantitative mineralogy, named HSMQ (High Speed Mineralogical Analysis). HSMQ is a tool to quantify the mineralogy of a sample very accurately and quickly - about 40 times faster than with XRD, allowing you to characterize a virtually unlimited amount of samples in a very short time

**Vinci Technologies** – Vinci Technologies' origins began with the manufacturing of highly specialized laboratory and field instruments for the oil & gas industry. Throughout this history, Vinci has continuously developed new instruments to address emerging challenges such as carbon footprint, environment and global awareness.

**Vindum Engineering Inc.** - MANUFACTURER OF PRECISION HIGH PRESSURE PULSE-FREE PUMPS, VALVES AND FLUID FLOW EQUIPMENT

Vindum VP Series Pumps: High Precision, Continuous Pulse-Free Metering Pumps

Latest generation design: lower cost, higher performance

Models up to 25,000 psi

Ambient Temperature or High Temperature (up to 160C) Options

Gas or Liquids, including CO2

New Vindum VPL Series Pumps: Large Volume Cylinder Pumps

Easily upgrade to continuous pulse-free flow with 2 pumps

Syringe Piston Design with cylinder wash area

CV Valves Standard

**VPware Software Included** 

Gas or Liquids, including CO2

CV Valves: Constant-Volume, High-Pressure Valves

Air activation

High Temperature applications (up to 300C)

Gas or Liquids, 2-Way and 3-Way Models

MV Hastelloy Valves & Fittings: Modular Manual Valve System

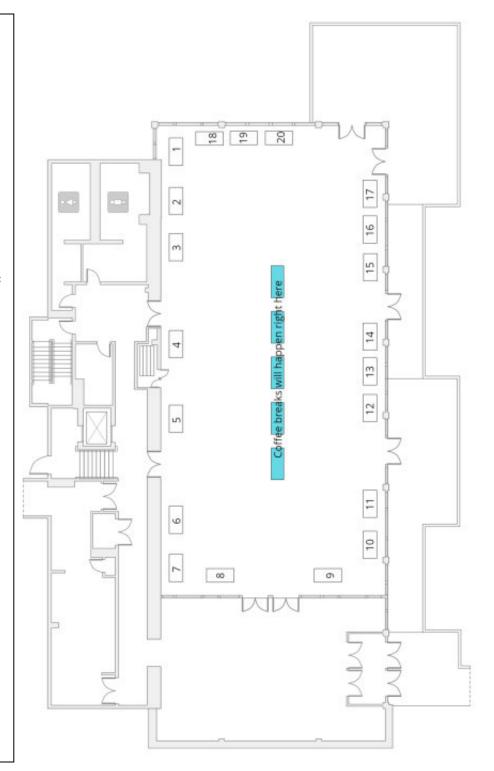
Mountable, compact design saves space

O-ring seals: replaceable, various seal materials

Lower Cost Hastelloy Design In-stock for immediate delivery

# **Booth Layout**

- 1. Diversified Well Logging
- 2. Core Laboratories
- 3. PanTerra Laboratory Services BV
- 4. Core Specialist Services
- 5. Qmineral
- 6. Vindum Engineering
- 7. Vindum Engineering
- 8. HOT Microfluids
- 9. Geotek Ltd
- 10. Green Imaging Technologies, Inc
- 11. Oxford Instruments
- 12. H2 Laboratories
- 13. Rotunda Scientific Technologies
- 14. AMETEK Chandler Engineering
- 15. Math2Market GmbH
- 16. DCI Corporation
- 17. Vinci Technologies
- 18. MetaRock Laboratories
- 19. Object Research Systems
- 20. Prores AS



Sunday, Sep 18	
8:00 – 2:30	Optional Golf Event - The Hills of Lakeway, Live Oak Course Please meet in Hotel Lobby for 8:00am

Monday, Sep 19	
8:00 - 5:00	Registration Desk Open

# **Short Course Program**

# Short Workshop: Core Analysis in Carbon Geosequestration, Geothermal, and Nuclear-Waste Disposal MONDAY, September 19, 2022

Short Workshop: Core Analysis in Carbon Geosequestration, Geothermal, and Nuclear-Waste Disposal	
Moderator: JinHong Chen	
8:30 – 8:50	Welcome and safety moment
8:50 – 9:40	Flow in Porous Media in the Energy Transition
	Presenter: Martin Blunt
9:40 – 10:30	What Do We Need to Know for Designing a Reliable Carbon Storage Project?
	Presenter: Jon Burger
10:30 – 11:00	Coffee Break
	Kindly Sponsored by: AMETEK Chandler Engineering
11:00 – 11:45	Core Analysis in Geothermal: Supporting the Energy Transition
	Presenter: Igor Faoro
11:45 – 12:30	Core and Petrophysics Analysis as Complementary Datasets for Geological Disposal of Nuclear Waste at NAGRA
	Presenter: Garrard Rodney
12:30 – 1:30	Lunch
	Kindly Sponsored by: TOTALEnergies

# Augment Core Analysis to Embrace Energy Transition Technical Program

Monday, September 19, 2022		
1:30 – 3:00	Session 1: Core Analysis Embracing Energy Transition	
	Chairs: C. Berg and H. Xie	
SCA01	Displacement Stability Revisited – A New Criterion for the Onset of Viscous Fingering	
	Jos G. Maas, Niels Springer, Albert Hebing, and Steffen Berg	
SCA02	Advanced Digital-SCAL Measurements of Gas Trapping in Sandstone	
	Ying Gao, Tibi Sorop, Niels Brussee, Hilbert van der Linde, Ab Coorn, Matthias Appel, and Steffen Berg	
SCA03	Integrated Thermo-Poro-Mechanical Characterization for CO2 Sequestration at Deep Aquifer Conditions	
	Sudarshan Govindarajan, Munir Aldin, Akshay Thombare, Omar Abdulbaki, Deepak Gokaraju, Abhijit Mitra, and Robert Patterson	
3:00 - 3:30	Coffee Break	
	Kindly Sponsored by: AMETEK Chandler Engineering	
3:30- 5:00	Session 2: Improved SCAL Techniques and Interpretation 1	
	Chairs: E. Ebeltoft and M. Dick	
SCA04	Wireless Acquisition for Resistivity Index in Centrifuge – Wiri: A Comparative Study of Three Pc-RI Methods	
	Quentin Danielczick, Ata Nepesov, Laurent Rochereau, Sandrine Lescoulie, Victor De Oliveira Fernandes, and Benjamin Nicot	
SCA05	Unraveling Electrokinetics – A Brand New and Innovative Workflow for the Quantification of Electrokinetic Properties of Siliciclastic Rocks	
	Matthias Halisch, Stephan Kaufhold, and Christian Weber	

SCA06 Analytical Models for Predicting the Formation Resistivity Factor and Resistivity Index at Overburden Conditions

Meysam Nourani, Stefano Pruno, Mohammad Ghasemi, Muhamet Meti Fazlija, Byron Gonzalez, and Hans-Erik Rodvelt

5:30 - 8:30 Opening Reception "Icebreaker Reception" - Sunset Room

Tuesday, September 20, 2022	
7:30 – 5:00	Registration Desk Open
8:15 - 9:45	Session 3: Laboratory Core Analysis 1
	Chairs: B. Gao and S. Althaus
SCA07	THz Imaging to Map the Microporosity Distribution in Carbonate Rocks
	Shannon L. Eichmann, Jacob Bouchard, Hooisweng Ow, Doug Petkie, and Martin Poitzsch
SCA08	Innovations in Low UCS Core Acquisition and Quality Assessment Using Digital Rock Physics
	Dmitry Lakshtanov, Jennie Cook, Yuliana Zapata, Dave Saucier, Robin Eve, Mark Lancaster, Nathan Lane, Glen Gettemy, Kevan Sincock, Elizabeth Liu, Rosemarie Geetan
SCA09	Angle-Dependent Ultrasonic Wave Propagation in Rocks for Estimating High-Resolution Elastic Properties of Complex Core Samples
	Daria Olszowska, Gabriel Gallardo-Giozza, Domenico Crisafulli, and Carlos Torres-Verdín
9:45 - 10:15	Coffee Break
9:45 - 10:15	Coffee Break Kindly Sponsored by: Math2Market
9:45 - 10:15	
9:45 - 10:15 10:15 - 11:45	
	Kindly Sponsored by: Math2Market
	Kindly Sponsored by: Math2Market  Session 4: Pore Scale Imaging and Modeling 1
10:15 – 11:45	Kindly Sponsored by: Math2Market  Session 4: Pore Scale Imaging and Modeling 1  Chairs: M. Halisch and S. Pruno  Pore Network Simulations Coupled with Innovative Wettability Anchoring
10:15 – 11:45	Kindly Sponsored by: Math2Market  Session 4: Pore Scale Imaging and Modeling 1  Chairs: M. Halisch and S. Pruno  Pore Network Simulations Coupled with Innovative Wettability Anchoring Experiment to Predict Relative Permeability of a Mixed-Wet Rock  Mohamed Regaieg, Franck Nono, Titly Farhana Faisal, Clément
<b>10:15 – 11:45</b> SCA10	Session 4: Pore Scale Imaging and Modeling 1 Chairs: M. Halisch and S. Pruno Pore Network Simulations Coupled with Innovative Wettability Anchoring Experiment to Predict Relative Permeability of a Mixed-Wet Rock Mohamed Regaieg, Franck Nono, Titly Farhana Faisal, Clément Varloteaux, and Richard Rivenq ElRock-Net: Assessing the Utility of Machine Learning to Initialize 3D
<b>10:15 – 11:45</b> SCA10	Session 4: Pore Scale Imaging and Modeling 1 Chairs: M. Halisch and S. Pruno Pore Network Simulations Coupled with Innovative Wettability Anchoring Experiment to Predict Relative Permeability of a Mixed-Wet Rock Mohamed Regaieg, Franck Nono, Titly Farhana Faisal, Clément Varloteaux, and Richard Rivenq ElRock-Net: Assessing the Utility of Machine Learning to Initialize 3D Electric Potential Simulations

11:45 - 1:00	Lunch
	Kindly Sponsored by: Chevron
1:00 – 3:00	Poster Session (Odd Numbers)
3:00 - 3:30	Coffee Break
	Kindly Sponsored by: Math2Market
3:30 – 4:00	Exhibitor presentations
	H2 Laboratories, Green Imaging Technologies, Inc., Oxford Instruments, Vindum Engineering, Inc., AMETEK Chandler Engineering, Qmineral, Core Laboratories.
4:00 - 5:00	Session 5: Unconventionals and Source Rocks
	Chairs: J. Howard and E. Eichmann
SCA13	Shale Characterization Using Magnetic Resonance
	Mohammad Sadegh Zamiri, Jiangfeng Guo, Florea Marica, Laura Romero-Zerón, and Bruce J. Balcom
	The Effect of Nanoconfinement on the Phase Behavior of Ethane/N-Propane Binary Mixture: An Experimental Study at Varying Pore Sizes and Compositions
	Keerti Vardhan Sharma, Rami M. Alloush, Karem Al-Garadi, and Mohammad Piri
6:00 – 9:00 p.m.	Young Professional Event – Lakeway Marina – Party Boat Tour
	Kindly Sponsored by: Shell

Wednesday, Sep	Wednesday, September 21, 2022		
7:30 – 5:00	Registration Desk Open		
8:15 – 9:45	Session 6: Pore Scale Imaging and Modeling 2		
	Chairs: J. Maas and S. Eichmann		
SCA15	Forced Imbibition and Uncertainty Modelling Using the Morphological Method		
	Pit Arnold, Mario Dragovits, Sven Linden, Fatime Zekiri, and Holger Ott		
SCA16	Initial States of Core Flooding Techniques Evaluation: A Global Pore-Scale Investigation		
	Franck Nono, Cyril Caubit, and Richard Rivenq		
SCA17	Numerical Study of NMR Relaxation Responses in Synthetic Clayey Sandstone by Dual-Scale Modeling		
	Yingzhi Cui, Igor Shikhov, and Christoph Arns		
9:45 - 10:15	Coffee Break		
10:15 – 11:45	Session 7: Application of Artificial Intelligence/Machine		
.3.10	Learning		
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SCA18	Learning		
	Learning Chairs: H. Ott and J. Schembre-McCabe Artificial Intelligence Assisted Quantitative Petrophysical		
	Chairs: H. Ott and J. Schembre-McCabe  Artificial Intelligence Assisted Quantitative Petrophysical Properties Analysis using Core Images and Well Logs		
SCA18	Chairs: H. Ott and J. Schembre-McCabe  Artificial Intelligence Assisted Quantitative Petrophysical Properties Analysis using Core Images and Well Logs  Tao Lin, Mokhles Mezghani, Chicheng Xu, and Weichang Li Combining High-Resolution Core Data and Machine Learning		
SCA18	Chairs: H. Ott and J. Schembre-McCabe  Artificial Intelligence Assisted Quantitative Petrophysical Properties Analysis using Core Images and Well Logs  Tao Lin, Mokhles Mezghani, Chicheng Xu, and Weichang Li  Combining High-Resolution Core Data and Machine Learning Schemes to Develop Sustainable Core Analysis Practices  Christophe Germay, Tanguy Lhomme, Luc Perneder, and John		
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SCA18 SCA19	Chairs: H. Ott and J. Schembre-McCabe  Artificial Intelligence Assisted Quantitative Petrophysical Properties Analysis using Core Images and Well Logs  Tao Lin, Mokhles Mezghani, Chicheng Xu, and Weichang Li  Combining High-Resolution Core Data and Machine Learning Schemes to Develop Sustainable Core Analysis Practices  Christophe Germay, Tanguy Lhomme, Luc Perneder, and John Cummings  Prediction of Centrifuge Capillary Pressure Using Machine		

11:45 - 1:00	Lunch
1:00 – 3:00	Poster Session 2 (Even Numbers)
3:00 - 3:30	Coffee Break
3:30 – 4:00	Exhibitor Presentations
	Core Specialist Services, Rotunda Scientific Technologies, PanTerra Laboratory Services BV, Geotek Ltd, HOT Microfluidics, Diversified Well Logging, Math2Market GmbH, Vinci Technologies, DCI Corporation
4:00 - 5:00	Session 8: Wettability & others
	Chairs: J. Maas and S. Althaus
SCA21	Digital Rock Workflow to Calculate Wettability Distribution in A Reservoir Rock
	Ashraful Islam, Rafael Tio Salazar, and Bernd Crouse
SCA22	Fast Wettability Assessment on Small Rock Samples Using A 3D, High-Resolution, Image-Based Amott-Like Test
	Maria Repina, Regis Brugidou, Alexandre Dufour, and Richard Rivenq
6:30 - 9:30	Gala Dinner – Star Hill Ranch

Thursday, September 22, 2022	
7:30 – 3:00	Registration Desk Open
8:15 - 9:45	Session 9: Improved SCAL Techniques and Interpretation 2
	Chairs: S. Pruno and W. Richardson
SCA23	Hybrid Technique for Setting Initial Water Saturation on Core Samples
	Victor Fernandes, Cyril Caubit, Benjamin Nicot, Fabrice Pairoys, Henri Bertin, and Jean Lachaud
SCA24	Water-Gas Imbibition Relative Permeability: Literature Review, Direct versus Indirect Methods and Experimental Recommendations
	Fabrice Pairoys, Cyril Caubit
SCA25	Geomechanical Deformation of Saturated Porous Media under Various Wettability Conditions: A Pore-scale Investigation
	Ahmed Zankoor, Rui Wang, Maziar Arshadi1 and Mohammad Piri
9:45 - 10:15	Coffee Break
9:45 - 10:15	Coffee Break
9:45 - 10:15 10:15 - 11:45	Coffee Break Session 10: Laboratory Core Analysis 2
	Session 10: Laboratory Core Analysis 2
10:15 – 11:45	Session 10: Laboratory Core Analysis 2 Chairs: E. Ebeltoft and H. Xie A Combinational NMR and Dielectric Technique Using Spectral
10:15 – 11:45	Session 10: Laboratory Core Analysis 2  Chairs: E. Ebeltoft and H. Xie  A Combinational NMR and Dielectric Technique Using Spectral NMR Mapped Distributions of Dielectric Relaxation
<b>10:15 – 11:45</b> SCA26	Session 10: Laboratory Core Analysis 2  Chairs: E. Ebeltoft and H. Xie  A Combinational NMR and Dielectric Technique Using Spectral NMR Mapped Distributions of Dielectric Relaxation  James J. Funk, Michael Myers, and Lori Hathon  Experimental Time-Lapse Visualization of Mud-Filtrate Invasion and Mudcake Deposition in Complex Rocks Using X-Ray
<b>10:15 – 11:45</b> SCA26	Session 10: Laboratory Core Analysis 2  Chairs: E. Ebeltoft and H. Xie  A Combinational NMR and Dielectric Technique Using Spectral NMR Mapped Distributions of Dielectric Relaxation  James J. Funk, Michael Myers, and Lori Hathon  Experimental Time-Lapse Visualization of Mud-Filtrate Invasion and Mudcake Deposition in Complex Rocks Using X-Ray Radiography

Business Meeting and Lunch
Lunch
Session 11: Displacement Mechanisms/EOR/IOR
Chairs: J. Funk and M. Halisch
Carbonated Water Injection for Heavy Oil Recovery
Jinxun Wang, Abdulkarim M. AlSofi, Hassan Behairy, Abdullah M. Boqmi, and Sinan Caliskan
Carbonated Smart Water Injection for Optimized Oil Recovery in Chalk at High Temperature
Md Ashraful Islam Khan, Sander Haaland Kleiberg, Ivan Dario Pinerez Torrijos, Tina Puntervold, and Skule Strand
Nano-Colloid Based Suspensions and Emulsions Used as Means for Enhanced Oil Recovery
Anastasia Strekla, Christina Ntente, Maria Theodoropoulou, and Christos Tsakiroglou
Simultaneous Interpretation and Uncertainty Analysis of SCAL Data from Complex Rocks
Omideza Amrollahinasab, Siroos Azizmohammadi, and Holger Ott

# 3:30 Closing Remarks

# Posters Presentations

	** Posters with odd numbers present on Tuesday and with even numbers present on Wednesday	
Posters with Manuscript		
SCA34	Capturing the Wetting State of An Aged-Carbonate Core Through Pore-Scale Multiphase Flow Simulations	
	Tingting Wang, Ying Da Wang, Chenhao Sun, James E. McClure, Peyman Mostaghimi, and Ryan T. Armstrong	
SCA35	Comparison of Three-Dimensional Permeability Inversion from Positron Emission Tomography Experimental Data Using Convolutional Neural Networks and Ensemble Kalman Filter	
	Zitong Huang and Christopher Zahasky	
SCA36	Digital Rocks Portal (Digital Porous Media): Connecting Data, Simulation and Community	
	Maša Prodanović, Maria Esteva, James McClure, Bernard C. Chang, Javier E. Santos, Anuradha Radhakrishnan, Ankita Singh, and Hasan Khan	
SCA37	Pore-scale Analysis of CO2-brine Displacement in Berea Sandstone and Its Implications to CO2 Injectivity	
	Guangyuan Sun, Zhuang Sun, Andrew Fager, and Bernd Crouse	
SCA38	Core Characterization of Patterson #5-25 Well for Carbon Capture and Storage in Western Kansas	
	Thomas Paronish, Rhiannon Schmitt, Dustin Crandall, Franek Hasiuk, Eugene Holubnyak, and Jingyao (Jenny) Meng	
SCA39	An Approach for Image-Based Quantification of Fines Migration in Geologic Columns and Core Samples	
	Collin R. Sutton and Christopher Zahasky	
SCA40	An Integrated Petrophysical Analysis Based on NMR, Organic Geochemistry and Mineralogy. The Vaca Muerta Source Rock-Unconventional Play at Different Thermal Maturities	
	Diana Masiero, Marcos Comerio, Esteban Domené, Gabriela Vila, Bernarda Epele, Mariano Cipollone, Mariela Silka, Carlos Camacho, Lourdes Vera López, and Silvina Chiappero	

SCA41 Some Useful Guidelines for Whole Core CT-Scanning for Petrophysical Applications Shameem Siddiqui  SCA42 Investigation Pore Geometry Wettability Preference in Oolitic Oil Reservoir: Pore Scale Imaging and Modelling Study Hussien Al-Ajaj, Ralph Flori, Saleh Alsayegh, Haidar AlMubarak, and Waleed Al-Bazzaz  SCA43 Rapid, High Resolution Probe Screening Techniques for Core Analysis and their Potential Usefulness for Hydrocarbon or Energy Transition Applications Emmanuel Okwoli and David K. Potter  SCA44 Applications of Temperature Dependent Paramagnetic Properties for Quantifying Mineral Content and Extending the Use of Paramagnetic Dopants for Laboratory or Borehole Analysis of NMR Data Cody W. Good and David K. Potter  SCA45 Modification of the SDR Equation for Permeability Prediction Andreas Weller and Zeyu Zhang  SCA46 Towards Multiscale Digital Rocks: Application of a Sub-Resolution Production Model to a multiscale Sandstone Rafael Salazar-Tio, Andrew Fager, Guangyuan Sun, Bernd Crouse, Rui Xu, Brett Wendt, and Adam Lewis  SCA47 Chemostratigraphic Analysis as A Powerful Tool for the Lateral Continuity of Structurally Complex Reservoirs: A Case Study Liborius-Parada Andreina, Medina-Macedo Marlen, Tonner Dave, Hughes Simon, and McCulley Meri  Posters without Manuscript  SCA48 Carbon Capture and Storage (CCS), Evaluation of Carbon Dioxide Storage Efficiency at the Western Siberia Field Pavel Golub, Andrei Cheban, and Evgenii Romanov  SCA49 A Joint Workflow Towards a Reliable Quantification and Understanding of NMR Surface Relaxivity Matthias Halisch, Raphael Dlugosch, Zeyu Zhang, and Andreas Weller		
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Matthias Halisch, Raphael Dlugosch, Zeyu Zhang, and Andreas Weller	SCA49	
		Matthias Halisch, Raphael Dlugosch, Zeyu Zhang, and Andreas Weller

SCA50	Comparison of Geophysics- and Core-Based Wettability Assessment Methods: An Experimental Study Using Artificial Grain Packs
	Zulkuf Azizoglu and Zoya Heidari
SCA52	Multi-Scale 3D Carbonate Digital Rock Reconstruction: Traditional or Machine Learning Approaches?
	Yiteng Li, Xupeng He, Marwa AlSinan, Hyung Kwak and Hussein Hoteit
SCA53	NMR T2 Response versus Roughness: A Numerical and Analytical Study
	Yiteng Li, Xupeng He, Marwa AlSinan, Hyung Kwak, and Hussein Hoteit
SCA54	Nuclear Magnetic Resonance Laboratory Study of A Tight Sandstone for Robust Permeability Prediction
	Jun Gao, Hyung Kwak, Abdullah Alkhaldi, and Gabor Hursan
SCA55	NMR Spin-spin Relaxation in Unconventional Source Rocks
	Z. Harry Xie
SCA56	SEM Image-Constrained Process-Based Modeling for Relative Permeability Estimation of Carbonate-Rich Mudrock
	Christopher J. Landry and Masa Prodanovic
SCA57	Multi-Phase Flow in Fractured Rocks: From Pore-Scale Processes to Field-Scale Responses
	Xupeng He, Marwa AlSinan, Hyung Kwak, and Hussein Hoteit
SCA58	Direct Measurement of In-Situ Hydrogen-Water-Quartz System Relative Permeability for Underground Hydrogen Storage in A Depleted Gas Reservoir
	Scott Higgs, Ying Da Wang, Jonathan Ennis-King, Samuel J. Jackson, Ryan T. Armstrong, and Peyman Mostaghimi
SCA59	Characterization of Surface Conductivity of Clays
	Viacheslav Emelianov, Zeyu Zhang, Konstantin Titov, Matthias Halisch3, and Andreas Weller
SCA60	Manganese-Ion Based Tailored Waterflooding Processes for Carbonates
	Amani Alghamdi, Saleh Salah, Mohammed Otaibi, Subhash Ayirala, and Ali Yousef

SCA61	Development and Testing of A New 10000 PSI NMR Overburden Probe
	Michael Dick, Dragan Veselinovic, Taylor Kenney, and Derrick Green
SCA62	A Semi-Analytical Model for Capillary Entry Pressure of Pores in Carbonates with Varying Wettability States
	Yanbin Gong, Bradley William McCaskill, Mohammad Sedghi, and Mohammad Piri
SCA63	In-situ Characterization of Carbonate/Oil/SmartWater Interfacial Layers Using Advanced EM Techniques
	Dongkyu Cha, Mohammed B. AlOtaibi, Subhash Ayirala, Ahmed Gmira, and Ali A. Yousef
SCA64	Study on Adsorption Behavior of a New Type Gemini Surfactant onto Quartz Surface by Molecular Dynamics Method
	Weifeng Lyu
SCA65	Novel Evaluation of Oil Recovery in Rock-Like Mixed-Wet Microfluidic Systems
	Abdullah AlOmier, Antonia Sugar, Dongkyu Cha, Subhash Ayirala, Mohammed AlOtaibi, Ali Yousef, and Hussein Hoteit

#### Friday, September 23, 2022 Optional Friday Field Trip 9:00 a.m. - 3:15 p.m. Hamilton Pool Preserve and Reimers Ranch Leave Lakeway at 9:00 am on Friday, September 23rd • Transportation and lunch provided. • Hamilton Pool: 9:45 to 11:00 am • Reimers Ranch – 11:30 am Lunch and Safety Briefing • Geological Tour Outcrops 12:30 - 2:30 pm Arrive Back at Lakeway Hotel 3:15 pm Note: Reimers ranch cores will be at the SCA conference for viewing throughout the week. Trip Leaders: Charlie Kerans, Brian Hunt, Charlotte Sullivan, and Toti Larsen.

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